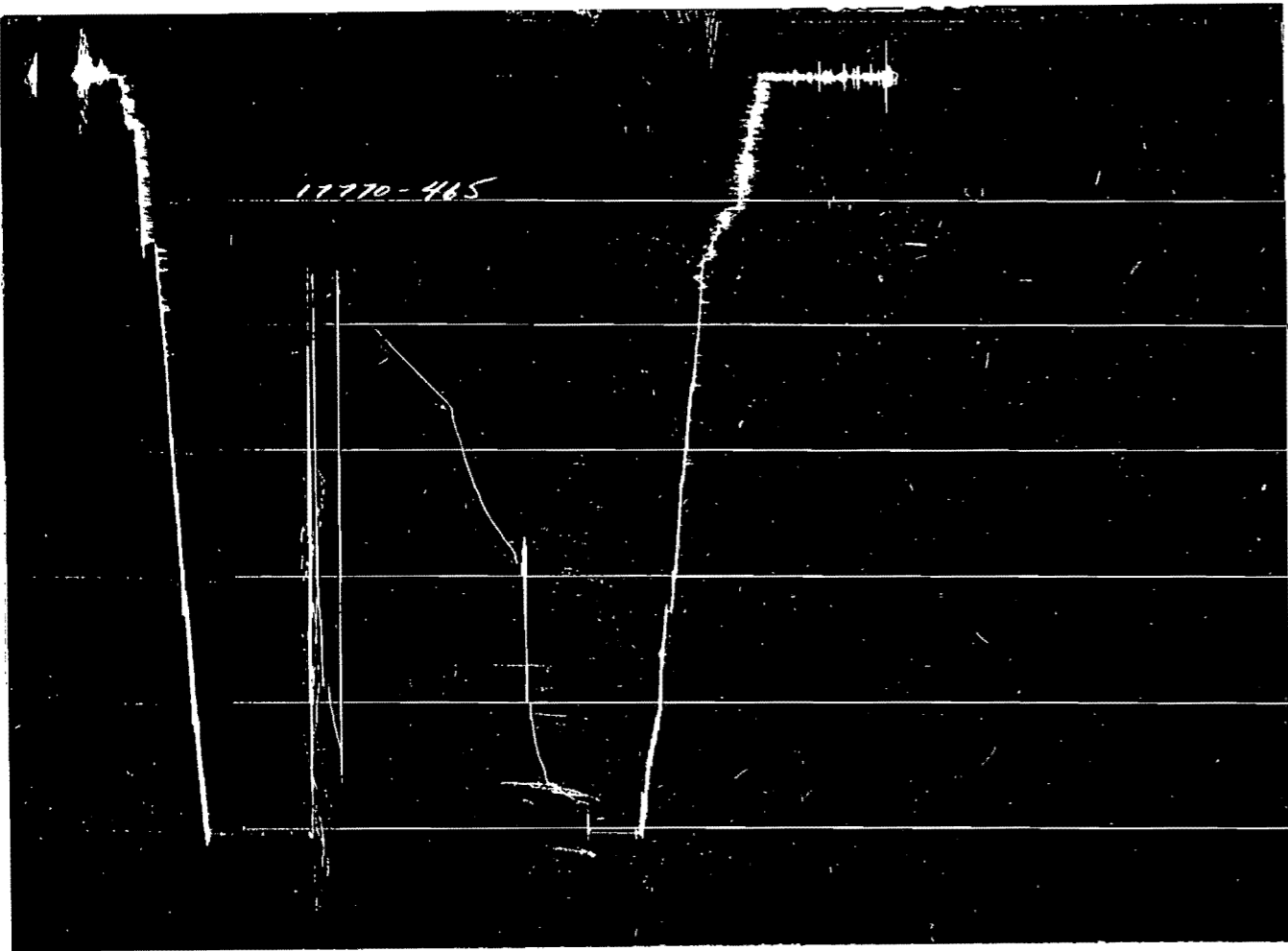


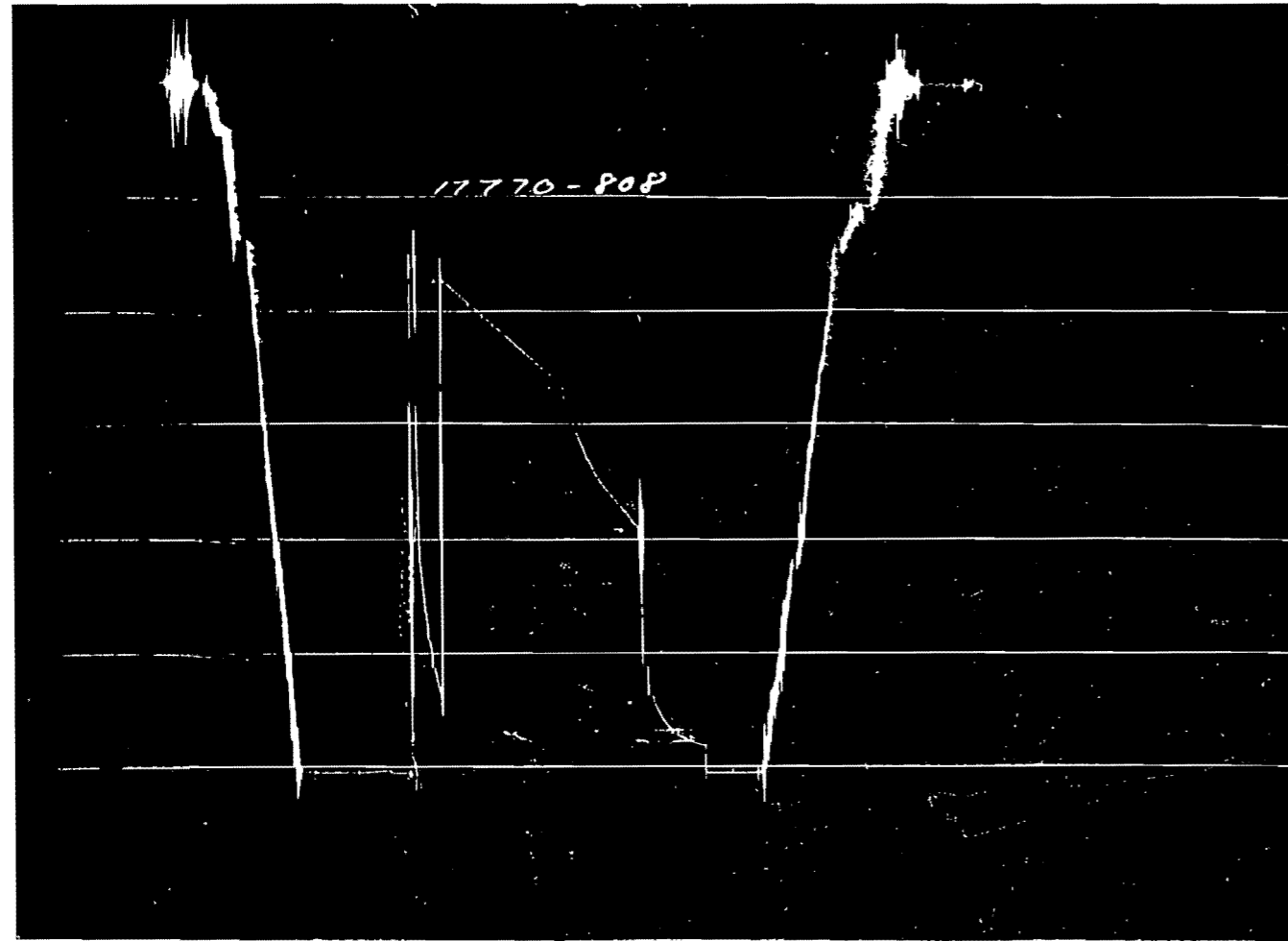
1770-465



TIME

PRESSURE

1770-808



Each Horizontal Line Equal to 1000 p.s.i.

Depth Top Gauge	14555 Ft.	Blanked Off	No	Date	August 6, 1969	Ticket No.	17770
BT P.R.D. No.	465	72 Hr. Clock		Kind of Job	Bottom Hole	HOWCO District	Ft. St. John
Pressure Readings	Field	Office Corrected		Tester	C. Adams	Witness	F. Bondar
Initial Hydro Mud Pressure	6071	6054		Contractor	Loffland Bros. Co. of Canada		
Initial Closed in Pressure	5523	5375		K B Elevation	Top Packer Depth	14575	Bottom Packer Depth
Initial Flow Pressure	1803	1730		Total Depth	14762	Casing Perforations	Top _____ Bottom _____
Final Flow Pressure	2704	3910		Interval Tested	14575-14762	Formation Tested	Nahanni
Final Closed in Pressure	3852	5807		Casing or Hole Size	7"	Liner or Rathole Size	6 1/4"
Final Hydro Mud Pressure	6071	6054		Size Surface Choke	Size Bottom Choke	1/2"	Size and Type Wall Packer 7"
Depth Centre Gauge	Ft.	Blanked Off		Size Drill Pipe	2 7/8" I.F.	ID and Length Drill Collars	2 3/8" x 90'
BT P.R.D. No.		Hr. Clock		Anchor I.D.		Amount-Type of Cushion	3000' Water
Pressure Readings	Field	Office Corrected		Gauge	348 °F meas. Mud	Mud Viscosity	30
Initial Hydro Mud Pressure				Depth Temp.	°F est. Weight 8.3	No. Folders Reproduced	5
Initial Closed in Pressure				All Depths Measured From	K.B.		
Initial Flow Pressure				Time Periods (Minutes)			
Final Flow Pressure				1st Flow	15	Initial CIP	60
Final Closed in Pressure				2nd Flow	510	Final CIP	180
Final Hydro Mud Pressure				Recovered	7290	Feet of Fluid.	
				Recovered	3000	Feet of Water cushion.	
				Recovered	4290	Feet of Formation water.	
				Recovered		Feet of	
Depth Bottom Gauge	14560 Ft.	Blanked Off	No	Oil Recovery Degrees API		Water Recovery Specific Gravity	
BT P.R.D. No.	808	72 Hr. Clock		REMARKS	Gas to surface in 6 hours. Blow		
Pressure Readings	Field	Office Corrected			remained weak during flow period.		
Initial Hydro Mud Pressure	6071	6102					
Initial Closed in Pressure	5562	5400					
Initial Flow Pressure	1830	1745					
Final Flow Pressure	2755	3949					
Final Closed in Pressure	5832	5860					
Final Hydro Mud Pressure	6071	6102					

LEGAL DESCRIPTION 60.10' N G-SECTION 1
124°15' W

Lease Name

Well No.

Test No.

Owner's District

Lease Owner

FIELD OR AREA BEAVER RIVER

PROVINCE YUKON

PAN AM BEAVER YTC-01

C-1

5

CALGARY

AMOCO CANADA PETROLEUM CO. LTD.