



**CORE LABORATORIES – CANADA LTD.**  
**PETROLEUM RESERVOIR ENGINEERING**



Company Bluemount Resources Ltd. Page 1 of 2  
 Well Bluemount et al Beavercrow YT B-16 File 921-1396  
 Field Beavercrow Area, Yukon Territories Analyst RT  
 Location 60 05'03.60 N.L.  
125 17'48.00 W.L. Elevation: K.B. 3781' Grd. \_\_\_\_\_  
 Formation Middle Devonian Depth 7469' - 7508'  
 Sampled from DST #2 (Last of Flow) by \_\_\_\_\_  
 Sampling pressure \_\_\_\_\_ psig Sampling temp. \_\_\_\_\_ °F Ambient temp. \_\_\_\_\_ °F  
 Date sampled May 7/71 Date received May 19/71 Date analysed May 25/71  
 Container pressure \_\_\_\_\_ Mud \_\_\_\_\_ Water cushion \_\_\_\_\_  
 Recovery or flowrate: \_\_\_\_\_

Analysis

Benzene = 0.1 ppm Vol/Vol.  
 Toluene = Less than 0.1 ppm





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Well Bluemount et al Beavercrow YT B-16 File 921-1396  
Field Beavercrow Area, Yukon Territories Analyst RT  
60 05'03.60 N.L.  
Location 125 17'48.00 W.L. Elevation: K.B. 3781' Grd. \_\_\_\_\_  
Formation Middle Devonian Depth 7169' - 7450'  
Sampled from DST #4 (Last of Flow) by \_\_\_\_\_  
Sampling pressure \_\_\_\_\_ psig Sampling temp. \_\_\_\_\_ °F Ambient temp. \_\_\_\_\_ °F  
Date sampled May 8/71 Date received May 19/71 Date analysed May 25/71  
Container pressure \_\_\_\_\_ Mud \_\_\_\_\_ Water cushion \_\_\_\_\_  
Recovery or flowrate: \_\_\_\_\_

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Analysis

Benzene = 0.25 ppm Vol/Vol.

Toluene = Less than 0.1 ppm