

VIOLET

**CORE LABORATORIES - CANADA, LTD.**  
 Petroleum Reservoir Engineering  
 CALGARY, ALBERTA

Company ..... Formation ..... Page 1 of .....  
 Well CHEVRON SOBC WM. SHAEFFER CR. Date Report ..... File 913-1119  
 Field, Province ..... D. Fluid ..... Analysts .....  
 Location ..... Analysis CORE #3 Remarks .....

INTERVAL - 9033 - 9088

**CORE ANALYSIS RESULTS**  
 (Figures in parentheses refer to footnote remarks)

Sample Number	Depth Feet	Fr. Rep.	Permeability Millidarcys			Perm. Ft.	Porosity Percent	Porosity Feet	Density		Residual Saturation		Visual Examination
			K Max	K 90°	KV				Bulk	Grain	Oil % Pore	Total water % Pore	
			CORE #					(Rec. 54') (12 Boxes)					
1		3.0	0.49	0.42	0.06	1.47	3.5	10.50	2.62	2.71		1.5TY	
2		1.7	0.58	0.43	0.14	0.99	6.0	10.20	2.55	2.71		1.5TY	
3		1.6	2.18	0.82	0.03	3.49	5.1	8.16	2.57	2.71		1	
		1.7	0.16	0.11	<0.01	0.27	1.7	2.89	2.66	2.71		1	
		46.0	-----									DENSE	

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories - Canada Ltd. (all errors and omissions excepted); but Core Laboratories - Canada Ltd. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

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 Well CHEVRON ..... Date Report ..... File 913-1117 .....  
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**CORE ANALYSIS RESULTS**  
 (Figures in parentheses refer to footnote remarks)

Sample Number	Depth Feet	Ft. Rep.	Permeability Millidarcys			Perm. Ft.	Porosity Percent	Porosity Feet	Density		Residual Saturation		Visual Examination
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—		46.0											DENSE

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